



Hagerstown Light Department

ELECTRIC SERVICE TARIFF

TERMS, CONDITIONS AND RATE SCHEDULES

**HAGERSTOWN LIGHT DEPARTMENT
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HAGERSTOWN LIGHT DEPARTMENT
ELECTRIC SERVICE TARIFF
TERMS, CONDITIONS AND RATE SCHEDULES

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

These rules and regulations are supplementary to the "Regulations Governing Service Supplied by Electric Companies" of the Public Service Commission of Maryland, and comprises the rules and rates under which electric service is supplied to its customers by the Hagerstown Light Department.

These rules and regulations and rate schedules for the supply of electricity are subject to changes and revisions in a manner prescribed by law. All contracts are subject to such changes and revisions. A copy of this tariff is filed with the Commission and copies are posted and open to inspection at the Company's offices. Interpretation of this tariff as to its intent and applicability will be made by the Company subject to approval of the Commission.

1. DEFINITIONS

Certain words, when used in the rules and regulations, schedules and agreements of the Hagerstown Light Department shall be understood to have the following meanings:

- (a) "Company": Hagerstown Light Department.
- (b) "Customer": Any corporation, municipality, governmental agencies, person or partnership to whom the Company may furnish service. Each individual domestic establishment, single family residence or apartment shall be a customer.
- (c) "Commission": The Public Service Commission of Maryland
- (d) "Service": Any electricity which the Company may supply or make provision to supply, or any work or material furnished or any obligation performed by the Company hereunder or under any rate schedule of the Company.
- (e) "Service Point": The point of connection between the electric lines of the Company and the electric system of the customer.

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1. DEFINITIONS (Continued)

- (f) "Month": The period between two monthly meter readings, taken as nearly as practicable on the same date each calendar month as selected by the Company.
- (g) "Capacity Required": The maximum rate of use of energy by the customer during a stated time interval, expressed in kw, kilowatts; 1,000 watts.
- (h) "Energy Required": The use of energy by the customer, expressed in kwh kilowatt hours; the use of 1,000 watts for one hour.
- (i) "Rate Schedule": A rate which may be obtained by a customer if his use of service conforms to the character of supply contemplated in the rate, and his location is such that this service can be supplied from existing facilities of the Company.

2. CHARACTERISTICS OF SERVICE SUPPLIED

- (a) The Company will furnish only single or three-phase, sixty cycle alternating current at available Company standard voltages.
- (b) Electric service shall not be submetered or resold by the customer except as provided in wholesale rate schedules or upon written consent of the Company.
- (c) The rates in this Tariff are based on the cost of providing service overhead. Underground service will be supplied in accordance with the Commission's Rules and any Company regulations consistent therewith. In situations not covered by such Rules, Customers may secure underground service by paying the estimated difference in cost between overhead and underground service.
- (d) The Company will undertake to furnish service to a building or a group of buildings of the Customer for use only in or on the premises owned, leased to, occupied, or managed by the Customer. Each such building or separate unit will be metered separately and considered a separate service. Adjoining buildings or groups of buildings located on a single or contiguous land parcel may receive service through a single meter provided Customer furnishes the necessary electrical interconnection among the buildings or units and said buildings or units are used and operated by the Customer and held out to the public as one single business unit. Any intervening fee ownership will act to break the contiguity of a land parcel. However, master metering to new multi-family dwelling units is prohibited. See tariff Rule 19 "Submetering."

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3. APPLICATION FOR SERVICE

- (a) The Company reserves the right to require the applicant, before any electricity is delivered, to execute an application of "Electric Service Agreement." Whether or not a written application or agreement is executed, the applicant, by accepting the electricity, agrees to be bound by the applicable schedule of rates and these terms and conditions as amended from time to time. Failure to make application will make new customers liable for all services supplied since the last meter reading by which the previous customer on the same premises was billed.
- (b) The Company will be obligated to supply electricity to an applicant only when the following conditions shall have been complied with:
- i. The applicant's installation shall have been made in accordance with the Company's published "Rules and Regulations for Meter and Service Installations" as filed with the Commission.
 - ii. The Company has received from the applicant, or if the Company so elects, has obtained for itself a certificate signed by a City inspection agency certifying that the wiring on the premises of the applicant has been installed in compliance with the requirements as may be fixed by governmental authority.
- All fees or other charges required to be paid in connection with the issuance of such certificates shall be borne by the applicant. Where there is no such local inspection authority, the Company may require the delivery by the applicant to the Company of an agreement duly signed by the owner and tenant of the premises authorizing the connection of the wiring on the premises to the Company's conductors and assuming all liability and risk which may result therefrom. Regardless of whether such an agreement is executed, the applicant by accepting electricity assumes all such liability and risk.
- (c) Any changes in, or additions to, the original wiring, equipment or appliances of an applicant or customer should be installed in compliance with the requirements of the National Board of Fire Underwriters and such other requirements as may be fixed by the City inspection authority having jurisdiction.
- (d) In no event shall the Company be under any obligation to inspect the wiring equipment or appliances of an applicant or customer.

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4. SERVICE CONNECTIONS

- (a) The Company will make application for permits and acquire the easements necessary to build its supply facilities to the property occupied by the applicant or customer and the applicant or customer will apply for, obtain, and deliver to the company all other permits or certificates necessary to give the Company the right to connect its conductors to the applicant's or customer's wiring and access for all other proper purposes, including an easement from the land owner for the Company's facilities. The Company shall not be required to supply electricity until a reasonable time has elapsed after the Company has obtained or received all necessary permits, certificates and easements.

With respect to the item "Right-of-Way" it is the purpose of the plan that the Company shall not be required to build line extensions over private right-of-way in the event that such construction involves the Company making payment for right-of-way easements or tree trimming rights.

- (b) Should any change or changes in the service connection furnished the customer by the Company be made necessary by any requirement of public authority, the entire cost of such changes on the customer's side of the delivery point shall be borne by the customer.
- (c) Normally the Company will supply and meter at one delivery point electricity of the characteristics desired by the customer at the delivery point.
- (d) Whenever a customer requests the Company to supply electricity through not more than two banks of transformers for the purpose of separating different types of load and the Company finds it practicable, such electricity will be supplied if all transformers and service equipment incidental thereto are installed in a place and manner satisfactory to the Company, and the electricity is metered on the Company's side of the transformers.
- (e) Whenever a customer requests the Company to supply electricity to a single premises in a manner which requires equipment and facilities over and above those which the Company would normally provide, and the Company finds it practicable, such additional equipment and facilities will be provided for a monthly facility charge equal to three percent (3%) or the additional cost. This facility charge will be in addition to and independent of any other provisions of the rules and regulations or rate schedules. Should additional or replacement facilities be required at a future date to serve the customer, then the monthly facilities charge shall be increased or decreased proportionately and the agreement amended accordingly.

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5. LOCATION OF COMPANY'S EQUIPMENT

- (a) The Customer shall furnish the Company, without cost, satisfactory right-of-way and suitable location and housing for equipment, on his premises, for the Company's facilities required to provide the Customer with service.
- (b) The Company shall have the right to place its transformers and such other apparatus as may be needed in connection with supplying such electricity at a convenient point or points on the property or in the building or buildings of the customer.
- (c) The customer shall provide suitable space for the installation of the necessary metering apparatus which space shall be:
 - i. Substantially free from vibration and dust; and if practicable, at any outside location,
 - ii. Readily accessible and convenient for reading, testing and servicing, and
 - iii. Such that apparatus will be protected from injury by the elements or the negligent or deliberate acts of persons.
- (d) All service equipment furnished and installed by the Company shall be and remain the property of the Company.
- (e) Interference or tampering with Company's meters or other facilities or any act preventing the proper registration of service is prohibited and the customer by reason of his control of the premises shall pay for all damages caused by violation of this rule. Furthermore, if incorrect metering is caused by such violation, the customer shall pay an amount estimated by the Company to cover service not properly recorded.

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6. ACCESS TO CUSTOMER'S PREMISES

The Company shall have free access at a reasonable hour to customer's premises for such purposes as may be proper and necessary in connection with supplying service.

7. DEPOSITS FOR SERVICE

When in the judgment of the Company, it is necessary to secure payment for service any customer may be required to leave a deposit with the Company amounting to the estimated bill for service to be supplied in any two consecutive months. The Company, may at any time, require that the deposit be increased to conform to actual bill of the customer for any two month period, and the deposit will be reduced, on request of the customer, to maximum billing for any two month period during the preceding twelve months. Simple interest will be computed per COMAR 20.30.02.04 and be paid on each deposit and will be paid annually by the Company if requested by the customer. When service is discontinued, interest will cease to accrue and the deposit and accrued interest will thereupon become due and payable, provided all indebtedness of the customer to the Company is paid.

8. SELECTION OF SCHEDULE

- (a) Whenever there is a choice of rate schedule, the choice lies with the customer. Each schedule sets forth the conditions under which it applies. The full and active assistance of the Company is freely offered and, on request, will be given to the customer in order to determine which schedule is then the most favorable to the customer.
- (b) An investigation will be made by the Company, if and when the customer notifies the Company of changes in his connected load, capacity required, operating conditions, or other factors which may affect the selection of the schedule, and the customer will be assisted in determining whether a change in schedule is then advisable.
- (c) The Company cannot guarantee that the customer will be served under the most favorable applicable rate schedule, and no refund will be made by the Company to the customer representing the difference in the charge made under the schedule applied and that which would have been made if a more favorable applicable schedule had been chosen and applied.

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9. CUSTOMER'S INSTALLATION AND RESPONSIBILITY

- (a) It is necessary for the protection of the customer that all work, wiring and apparatus should be installed and maintained by an experienced, licensed electrician in a safe manner.
- (b) The customer, in accepting service from the Company, assumes full responsibility for the safety and efficiency of the wiring and apparatus installed by the customer. The customer agrees to indemnify and save the Company harmless against any liability that may arise as the result of the use of service supplied to the customer by the Company.
- (c) The customer, shall not operate any apparatus creating a condition which prevents the Company from supplying satisfactory service to the customer or to other customers. The Company reserves the right to place restrictions on the type and manner of use of all customer's electrical equipment connected to Company's lines, especially prohibiting any loads of highly fluctuating or low power factor character.

10. METERING AND BILLING

- (a) Where service is rendered under rate schedule provisions which do not require monthly demand measurements, meters may be read and bills rendered either monthly or bimonthly at the Company's option. When bills are rendered bimonthly, the minimum bill and the number of kilowatt hours included in each energy block of the rate shall be twice the amount specified for monthly billing. When the use of electricity averages over 2,000 kilowatt hours per month and the customer does not participate in the Uniform Monthly Payment Plan, as provided in certain schedules, monthly billing will be used if requested by the customer.
- (b) All electricity sold by the Company shall be on the basis of meter measurement, except for installations where the usage is constant and the consumption may readily be computed, or as provided for in its filed rates.
- (c) When meters are installed by the Company to measure the electricity used by its customer, all charges for electricity used, except certain minimum charges, shall be calculated from the readings of such meters.

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10. METERING AND BILLING (Continued)

- (d) Bills shall be rendered, as nearly as practicable, for thirty (30) day periods when monthly, and sixty (60) day periods when bimonthly. However, bills for less than twenty-five (25) days or more than thirty-five (35) days for monthly billing, and bills for less than fifty (50) days or more than seventy (70) days for bimonthly billing shall be prorated on the basis of the ratio of the number of days in the period to the number of days included in the standard period, which will be taken at thirty (30) days for monthly billing and sixty (60) days for bimonthly billing. Bills shall be due on the date rendered. In case of any dispute at the date of rendering the postmark shall control.
- (e) Bills for special or short term service, including charges for connection and disconnection, may be rendered at any time at the discretion of the Company, and will be payable upon presentation.
- (f) If service is supplied to the customer before a meter is placed in use or while the metering is defective, the customer will pay for service on a basis estimated from a period of similar use.
- (g) When an investigation discloses excessive bills due to an accidental ground on customer's wiring or equipment, occurring without the knowledge of the customer, an allowance for a share of such wastage will be made by the Company.
- (h) An Average Payment Plan (APP) is offered as a convenience to qualified customers who request this payment option. The plan is an alternative payment option. Participation in the APP does not affect the calculation of charges applied to the customer's account nor the customer's ultimate responsibility to pay for all billings rendered. To qualify, a customer must be served under residential rate schedule "R", "R-A" or "W". At the Company's option, small-non-profit organizations served under commercial rate "C" or "C-A" may also qualify for this payment option. New customers may be required to pay their initial regular billing in full to be eligible for the APP. Current customers may be required to have their account balance paid in full to be eligible for the APP. Under the APP a customer's monthly payment amount will be calculated based on 1/12 of the last 12 months usage and priced to include the current Maryland PSC approved base rates, average fuel and purchased power adjustment rates and any other applicable charges. The average usage and APP payment amount will be recomputed with each metered billing. When a customer does not have 12 months billing history, the Company may estimate the customer's projected annual usage. Any difference that accumulates between the calculated APP payments and the actual charges for a 12 month period will be amortized over the next 12 month period. At any time, the Company may adjust the APP payment amount to prevent an excessive accumulated difference. APP payments are due 20 days from the billing date. If an APP customer is delinquent with 2 consecutive APP payments, the Company shall have the option of terminating the customer's participation in the plan. When a customer's account is closed and a final bill is rendered, the total account balance will become due in 20 days.

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11. USE OF ELECTRICITY

- (a) No other power supply shall be connected with Company's facilities, except by written consent of the Company.
- (b) Because the Company's facilities used in supplying electricity to the customer have a definite limited capacity and can be damaged by overloads, the customer shall give adequate notice to the Company and obtain the Company's written consent before making any substantial change in the amount or use of the load connected to the Company's service.
- (c) The customer shall not use electricity in any manner which will be detrimental to the Company's supply of electricity to other customers. The Company reserves the right, but shall have no duty, to determine the suitability of apparatus or appliances to be connected to its service by the customer, and to refuse to continue to supply electricity if it shall determine that the operation of such apparatus or appliances may be detrimental to its general supply of electricity.

12. INTERRUPTION TO SERVICE SUPPLIED BY THE COMPANY

The Company will use reasonable diligence in providing regular and uninterrupted service, but the Company shall not be liable for any loss, cost, damage or expense to any customer occasioned by any failure to supply electricity according to the terms of the contract, or by any interruption or reversal of the supply of electricity, if such failure, interruption or reversal shall be due to the elements, public enemies, strikes, or order of Court, which are beyond the control of the Company, or any cause except willful default or neglect on its part.

The Company may, without liability therefore, interrupt or limit service to any or all customers whenever in the sole judgment of the Company such action is indicated in order to prevent or limit any actual or threatened instability or disturbance on the electric system of the Company of any electric system interconnected with the Company.

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13. PAYMENTS

- (a) The supply of electricity by the Company is contingent upon payment of all charges due from the customer. The Company will render bills to the customer at regular intervals. Bills are due upon presentation and become past due after the net payment period provided in the rate schedule. Bills are payable at any office of the Company or to any collector or collection agency duly authorized by the Company, except that, when a disconnection notice for nonpayment has been sent to the customer, payment must be made at a company office. Failure to receive a bill does not excuse the customer from payment obligations and payments shall be due and payable as provided herein without regard to any counterclaim whatever.
- (b) The Company reserves the right to apply any bill payments made by the customer in whole or in part to any account due to the Company by the customer.
- (c) All bills not paid within 21 days after the date of rendition will be charged 1.5% of the net bill, and at the end of the first nominal billing interval after that, an additional charge will be made equal to 1.5% of any portion of the original amount which remains unpaid at the time, and at the end of the second nominal billing interval, an additional charge will be made equal to 2% of any portion of the original amount which remains unpaid at that time. The total late payment charge shall not exceed 5% of the original unpaid amount and shall not be applicable to taxes or, if applicable, the environmental surcharge.

14. DISCONTINUANCE OF SERVICE

Agreements are not transferable without the Company's consent. Whether or not there is a written agreement, upon customer's discontinuance of service, he shall remain responsible until the Company receives notice in writing of discontinuance for any service supplied to the premises formerly occupied by the customer, and shall remain responsible for minimum charges and/or other obligations contracted for.

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15. COMPANY'S RIGHT TO DISCONNECT ELECTRIC SERVICE

- (a) The Company reserves the right to disconnect electricity to a customer, at any time without notice, upon occurrence of any one or more of the following events:
- i. Whenever the Company, in its opinion, has reasonable cause to believe that the customer is receiving electricity without paying therefore, or that its meter, wires, or other apparatus have in any manner been tampered with.
 - ii. Whenever, in the Company's opinion, the condition of the customer's wiring equipment and appliances is either unsafe or unsuitable for receiving electricity, or when the customer's use of electricity or equipment interferes with or may be detrimental to the supply of electricity by the Company to any other customer.
 - iii. Where electricity is being furnished over a line which is not owned or leased by the Company, whenever in its opinion such line is either not in a safe and suitable condition or is inadequate to receive electricity.
 - iv. Whenever the customer has denied a Company representative access to the Company's meter, wires or other apparatus installed on the customer's premises.
 - v. Whenever in the opinion of the Company it is necessary to prevent fraud upon the Company.
- (b) The Company reserves the right to disconnect electricity to a customer, with fourteen (14) calendar days (excluding Sundays and holidays) written notice from the Company to the customer, upon the occurrence of either one or both of the following events:
- i. For nonpayment of past due bills.
 - ii. For failure to comply with any of the Company's terms and conditions as filed with the Commission, or with any of the conditions or obligations of any agreement with the Company for the purchase of electricity.

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15. COMPANY'S RIGHT TO DISCONNECT ELECTRIC SERVICE (Continued)

- (c) The Company will disconnect the supply of electricity to a customer whenever requested by any public authority having jurisdiction.
- (d) The Company reserves the right to disconnect the supply of electricity under any of the above conditions irrespective of any claims of a customer pending against the Company, or any amount of money on deposit with the Company as required by these terms and conditions.
- (e) Notice of disconnection shall be considered to be given a customer when copy of such notice is left with the customer, or left at the premises where his bill is rendered, or posted in the United States mail addressed to the customer's last post office address shown on the records of the Company.
- (f) Whenever the supply of electricity is disconnected in accordance herewith, the Company shall not be liable for any damage, direct or indirect, that may result from such disconnection. In all cases where the supply of electricity is disconnected by reason of violation by the customer of any of the provisions hereof or of any agreement with the Company for the purchase of electricity, there shall then become due and payable, in addition to the bills in default, an amount equal to the monthly minimum charge for the unexpired term of the agreement, not as a penalty, but in lieu of the income reasonably to be expected during the unexpired term of the agreement.
- (g) Cancellation according to terms of the agreement or by mutual consent.

16. COMPANY'S RIGHT TO DISCONTINUE ELECTRIC SERVICE

The Company reserves the right to discontinue the supply of service for the following reasons, without notice:

- (a) Unavoidable shortages of interruption in Company's source of supply, or other cases of emergency.
- (b) Repairs, alterations or extensions.

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17. RECONNECTION OF SUPPLY OF ELECTRICITY

- (a) If the supply of electricity has been disconnected for any of the reasons covered by "Company's Right to Disconnect Electric Service," the Company shall have a reasonable period of time in which to reconnect the customer's service after the conditions causing disconnection shall have been corrected.
- (b) If the supply of electricity has been disconnected because of improper use, nonpayment, or if, in the Company's opinion its meter or wires or other apparatus have been tampered with, the Company may refuse to reconnect the customer's service until the customer shall have:
- i. Paid all delinquent bills,
 - ii. Paid to the Company an amount estimated by the Company to be sufficient to cover the electricity used but not recorded by the meter and not previously paid for,
 - iii. Made such changes in wiring or equipment as may in the opinion of the Company be proper for its protection, and
 - iv. Paid reconnection charge as set out in (d) of this section.
- (c) If the supply of electricity has been disconnected by the Company at the request of any public authority having jurisdiction, the customer's service will not be reconnected until authorization to do so has been obtained from said public authority.
- (d) Where the Company has disconnected service for nonpayment of bill or for other reasons listed in "Company's Right to Disconnect Electric Service," the customer shall pay the following reconnection charge as a condition of resuming service at the same location or at a different location:
- i. When service is disconnected at the meter:
 - \$7.50 minimum reconnection charge, or
 - \$85.00 minimum reconnection charge, when service is restored after Service Department hours requiring call-out time.
 - ii. When service is disconnected other than at the meter:
 - The actual cost will be the reconnection charge.

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18. TERMS AND CONDITIONS GOVERNING EXTENSION OF FACILITIES

The extension of the Company's distribution facilities for supplying electric energy either overhead or underground to a Customer or group of Customers will be made under one of the following plans subject to any applicable rules of the Public Service Commission, provided that the Company reserves the right to refuse to make an extension of its facilities, or to reinforce its facilities, or to take title to and assume responsibility for the future maintenance and replacement of facilities built to another and offered to the Company, when so doing the Company is required to assume an unusual financial risk or burden or is required to introduce a hazard to the service of other Customers, or to incur extraordinary losses of electric energy or to suffer excessive operating, maintenance and replacement cost.

PLAN "A" - SINGLE PHASE LINE EXTENSION PLAN FOR CUSTOMER WITH LOADS NOT EXCEEDING 25 KILOWATTS

The Company will build single phase extensions to its distribution lines to serve small permanent Customers in accordance with the following terms and conditions:

- (a) When an overhead extension is required, the Customer shall pay the estimated cost for the acquisition and/or preparation of rights of way in advance in addition to any other costs and monthly minimums required hereunder. This cost will be divided equally among the Customers connected to the extension or as may be mutually agreed upon by the Customers.
- (b) When an underground extension is required the Customer shall pay the cost of such extension which will be the estimated cost difference between under ground and overhead construction plus the estimated cost for the acquisition and/or preparation of rights of way, in addition to any other costs and monthly minimums required hereunder. Such costs will be divided equally among the Customers connected to the extension or as may be mutually agreed upon by the Customers and will be paid in advance.
- (c) Customers taking service under this extension plan and whose billing for each of the initial twelve months of service is estimated at less than three times the minimum determined hereunder shall enter into a written agreement with the Company for an initial term of five years, and the agreement shall remain in effect on an annual basis thereafter or until such time as the Customer's billing under the applicable rate exceeds three times his assured minimum as determined under this plan each month for one year. Sale of the premises covered by the agreement may be assigned to a new Customer with the consent of the Company.

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18. TERMS AND CONDITIONS GOVERNING EXTENSION OF FACILITIES (Continued)

PLAN "A" (Continued)

- (d) Each Customer taking service hereunder shall assure the Company monthly minimum revenue as follows:
- i. First 600 feet of extension length per Customer -- rate schedule minimum.
 - ii. Each additional 100 feet of extension length in excess of 600 feet per Customer -- \$1.00 per 100 feet per month (taken to the next 100 feet including service connection). This amount will be divided equally among the Customers connected to the extension and added to their rate minimum, provided that when more than one Customer is served from an extension exceeding 600 feet per Customer, the Company may permit a Customer to assume more than an equal share for the purpose of permitting others to assume less, provided the arrangement is a continuing obligation on the part of such Customer subject to adjustment only as provided in this plan and is otherwise acceptable to the Company.
- (e) Whenever additional Customers are added to a line extension requiring assured minimum revenue, or to a further extension thereof, the assured minimum revenue as calculated above shall be redetermined annually on the basis of the total length of the line and the total Customers served. Any further extension constructed which requires assured minimum revenue per Customer greater than those on the extension from which it originates will be considered a separate extension.
- (f) Individual service lines necessary to reach a Customer's premises from the main line extension will be built by the company under this plan as a part of a main line extension or as a separate extension. When an individual service line considered by itself requires an assured minimum revenue greater than that in effect on the main extension, the individual service line will be considered as a separate extension, otherwise it will be included as a part of the main extension.
- (g) If the Company is requested to extend or add to its facilities under this plan in order to supply electric service to other than small permanent Customers or to meet special or unusual conditions, the Company will, after due consideration of the stability of the Customer's business and credit and proposed usage, make such arrangement with the customer for financing the Company's facilities or guaranteeing revenue or a combination of the two, provided, however, that this is done without preference to or discrimination against this Customer or Customers.

ISSUED BY DAVID S. GYSBERTS, MAYOR, CITY OF HAGERSTOWN

Issued: July 8, 2013

To Become Effective on
All Service Rendered on
Or After October 1, 2013

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

**PLAN "B" - LINE EXTENSION PLAN TO SERVE CUSTOMERS WITH LOADS EXCEEDING 25
KILOWATTS OR REQUIRING THREE PHASE SERVICE**

The Company will build extensions to its distribution lines to serve Customers with connected loads exceeding 25 kilowatts or requiring three phase service in accordance with the following terms and conditions.

- (a) When an underground extension is required, the Customer shall pay the cost of such extension which will be estimated cost difference between underground and overhead construction, in addition to any other costs and monthly minimums required hereunder. Such costs will be divided equally among the Customers connected to the extension or as may be mutually agreed upon by the Customers, and will be paid in advance.
- (b) The Customer shall pay a monthly minimum equal to 2.75 percent of the cost of the additional facilities necessary to serve him or guarantee an annual revenue equal to one-third of the additional construction cost. Customers taking service under this plan shall enter into an Electric Service Agreement with the Company for an initial period of three years or longer when required by the rate schedule and the agreement shall remain in effect on an annual basis thereafter under the same minimum guarantee, terms and conditions.
- (c) When the additional facilities installed to serve the Customer are used at some future time to serve another Customer, the Customer's minimum under this plan shall be redetermined on the basis of the capacities of the Customers served from the facilities, and each Customer shall assume his proportionate share of the minimum charge.
- (d) The Company as a safeguard for its investment and as a protection to its other Customers may require a Customer to give evidence of permanency by paying the Company the cost of connection and disconnection. The cost of connection and disconnection shall be the original cost of installing the additional facilities, less the salvage value of the additional facilities when removed plus the cost of removal. This payment will be returned to the Customer at the end of the three years without interest, provided the Customer has taken continuous service from the Company for three years and paid the Company the minimum revenue as provided herein. When a Customer does not take continuous service for three years the payment covering the cost of connection shall be forfeited to the Company and the facilities shall be removed.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

19. SUBMETERING

The Company will furnish electricity to the customer only for his own use, on the premises occupied through ownership or lease by the customer. The electricity furnished by the Company shall not be remetered, submetered or otherwise controlled by the customer for resale or assignment to another or others, except for all apartment house, office building, or shopping center owners, operators, or managers who may provide submetering in compliance with MD.ANN. CODE Article 78 Section 54G (1957 as amended in 1981 and 1982).

20. CUSTOMER SERVICE CALLS

- (a) The Company maintains a Service Department to advise and assist the customer in resolving electrical problems. The actual work performed by the Company servicemen on the customer's installation will be confined to the restoration of service and the isolation of faulty circuits or equipment. The customer will be advised of any further work required by the customer's appliance repairman or electrician.
- (b) Material used by the Company servicemen to temporarily correct problems found in the customer's installation will be billed to the customer.
- (c) After normal Service Department hours, the customer will be billed for service requested when the serviceman's report reveals that the Company's facilities were not involved and that the problem reported involved the customer's installation only.
- (d) The following schedule of hours and labor charges shall apply to service calls:
 - i. 8:00 a.m. to 4:00 p.m., Monday through Friday, except holidays \$5.00
 - ii. All other times \$85.00 per call

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Issued: July 8, 2013

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RESIDENTIAL SERVICE

SCHEDULE "R"
(Code 01)

AVAILABILITY

Available for single phase residential service through one meter.

MONTHLY RATE

Energy Charge

All kilowatt hours used \$0.06263 per kilowatt hour

MINIMUM CHARGE

\$4.11 per month

PURCHASE POWER ADJUSTMENT

Adjustment applies to all kilowatt hours served under this schedule.

GENERAL

Service supplied is subject to the rules and regulations of the City covering the supply of electric service, and Rules and Regulations for Meter and Service Installation of the City, as filed with the Public Service Commission.

This schedule includes service to a residence occupied by the customer with a small store, office or the like, within the building, either with or without a store front, provided the total installation used for purposes other than residential is not greater than the installation and in any case not greater than 500 watts.

This schedule includes service to a residence where the occupant has, in addition to his family, roomers or table boarders or a combination of both, not exceeding ten (10) persons.

Each individual domestic establishment, single family residence or apartment, shall be a customer. Residences which have been converted into two or more separate living quarters will be supplied with service through separate meters, provided, however, that in instances where this is impracticable, such residences may be supplied with service through a single meter and the owner or lessor of the residence will be billed under the applicable residential service schedule. This provision is restricted to those customers and locations served in this manner on June 1, 1984. All such new installations shall be separately metered and billed.

ISSUED BY RICHARD F. TRUMP, MAYOR, CITY OF HAGERSTOWN

Issued: October 31, 2005

To Become Effective on
All Service Rendered on
Or After November 1, 2005

RESIDENTIAL – NET METERING

SCHEDULE “R-NM”
(Code 02)

APPLICABILITY

Applicable to service to residential customers, as stipulated in the HAGERSTOWN LIGHT DEPARTMENT Schedule “R” (Code 01) Tariff, ordinarily eligible for residential service or general service to the principal residence of the customer, where a part or all of the electrical requirements of the customer can be supplied from a biomass, solar, or wind electrical generating facility that has a capacity of not more than 2000 kilowatts, where such source is connected for parallel operation with the service of the Utility, and where such source is located on the customer’s premises and is intended to offset part or all of the customer’s electrical requirements.

This tariff provides rates, terms and conditions for service by the Utility. Terms and conditions for net energy transmitted by the customer to the Utility are included herein for reference only. Prices, terms and conditions and the terms of inter-connection and parallel operation are further detailed in the generation agreement which is a part of service under this tariff. The purpose of this tariff is to facilitate terms of service to customers with a biomass, solar, or wind electrical generating facility that has a capacity of not more than 2000 kilowatts.. The customer may alternatively select other options to operate in parallel and sell power under terms of the Utility’s small cogeneration tariff.

Applicability of this tariff does not extend to customers whose biomass, solar, or wind electrical generating facility has a power production source that exceeds 2000kW.

In accordance with the Annotated Code of Maryland, Public Utilities Companies, Section 7-306, Net Energy Metering, this tariff will be available to eligible Customers on a first come, first served basis until the rated generating capacity owned and operated by eligible Customers in the State reaches 1500 MW. An eligible Customer Generator shall own and have title to all energy attributes or renewable energy credits associated with any electricity produced by its generating system.

TERRITORY

Within the HAGERSTOWN LIGHT DEPARTMENT service territory.

RATES

Energy Charge

All kilowatt hours used \$0.06263 per kilowatt hour

MINIMUM CHARGE

\$4.11 per month

PURCHASE POWER ADJUSTMENT

Adjustment applies to all kilowatt hours served under this schedule.

ISSUED BY ROBERT BRUCHEY II, MAYOR, CITY OF HAGERSTOWN

Issued: January 31, 2008

To Become Effective on
All Service Rendered on
Or After March 1, 2008

RESIDENTIAL – NET METERING

SCHEDULE “R-NM”
(Code 02)
(Continued)

SPECIAL CONDITIONS

1. Generation Agreement: A Generation Agreement with the customer shall be required for service under this schedule.
2. Net Energy: Net Energy is E_s minus E_f where E_s is energy supplied by the utility, and E_f is energy generated by the customer and fed back into the utility’s system at such times as customer generation exceeds customer requirements. Only if net energy ($E_s - E_f$) is positive shall net energy charges be applied at the rates specified above except that the Minimum Charge will be applied in any case. If the calculation of net energy yields a negative result, all such negative net energy shall be considered net energy transmitted and shall be treated as stated in Special Condition No. 3 below. The components of net energy E_s and E_f shall be determined by the use of a single meter capable of measuring the flow of electricity in two directions, to be provided by the Utility at the same charge a customer would pay for an ordinary residential meter.
3. Net Energy Transmitted: Net energy transmitted occurs when the cumulative value of E_f exceeds the cumulative value of E_s during an entire billing period and is the amount by which the energy generated by the customer and fed back into the utility’s system exceeds the energy supplied by the utility over an entire billing period. If electricity generated by the customer-generator exceeds the electricity supplied by the Utility, the customer-Generator shall be required to pay only customer charges for that month.
4. Billing and Billing Periods: The billing period to be used under this tariff shall be the customary billing period for ordinary residential or general service tariffs. In any billing period where E_s exceeds E_f , the utility will bill the customer for the net energy consumed per the terms of the tariff. In billing periods where E_f exceeds E_s , the customer is required to pay only the customer charge that the customer would pay under a residential or general service tariff, whichever would apply but for the applicability of this tariff. Any remaining accrued generator credit at the expiration of the 12-month accrual period shall revert to the Hagerstown Light Department and may not be recovered by the Customer.

ISSUED BY ROBERT BRUCHEY II, MAYOR, CITY OF HAGERSTOWN

Issued: January 31, 2008

To Become Effective on
All Service Rendered on
Or After March 1, 2008

GENERAL AND COMMERCIAL SERVICE

SCHEDULE "C"
(Code 06)

AVAILABILITY

Available for single phase and three phase service at standard City voltage below 15,000 volts. The standard voltage available depends upon the location, character and size of customer's load. This information can be furnished to the customer at the City's Light Department offices.

MONTHLY RATE

Demand Charge

\$4.06817 per kilowatt for all KW over 7.5 KW

Reactive Kilovolt-Ampere Charge

\$0.02862 per reactive kilovolt-ampere of customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the customer's kilowatt demand.

Energy Charge

First 700 kilowatt hours used	\$0.08314 per kilowatt hour
Over 700 kilowatt hours used	\$0.05257 per kilowatt hour

MINIMUM CHARGE

\$3.05 per kilowatt based on one-half (1/2) of the highest kilowatt capacity required in the preceding eleven months, but not less than \$8.13 per month.

PURCHASE POWER ADJUSTMENT

Adjustment applies to all kilowatt hours served under this schedule.

TERM

One year or longer.

ISSUED BY RICHARD F. TRUMP, MAYOR, CITY OF HAGERSTOWN

Issued: October 31, 2005

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All Service Rendered on
Or After November 1, 2005

GENERAL AND COMMERCIAL SERVICE

SCHEDULE "C"
(Continued)

DETERMINATION OF CAPACITY

Kilowatt Demand

Capacity required is the highest metered demand established over a thirty (30) minute interval per billing period.

Kilowatts will be computed to the nearest one-half (½) kilowatt.

When the City must install special transformers or other equipment to provide service for welding loads or other highly fluctuating loads then the City shall have the option of measuring the kilowatts required by instantaneous meters and 50% of the values so found shall be used in determining the kilowatts used for billing.

Reactive Kilovolt-Ampere Demand

Capacity required is the highest metered demand established over a thirty (30) minute interval per billing period.

Reactive meters will be installed when the customer's kilowatt demand exceeds 200 kilowatts.

Reactive kilovolt amperes will be computed to the nearest one-half (½) reactive kilovolt ampere.

GENERAL

Service supplied is subject to the rules and regulations of the City covering the supply of electric service, and Rules and Regulations for Meter and Service Installations of the City, as filed with the Public Service Commission.

SUPPLY OF MORE THAN ONE VOLTAGE

The City will supply to a customer for a building or a group of buildings on a single location energy under this schedule through two meters, for single- phase lighting service and three-phase power service, when the meters are adjacent and the City's cost of facilities is not increased. In such cases, the City will combine the meter readings for energy consumed and capacity required. This shall apply only to those customers receiving said combined billings prior to June 1, 1984.

All new customers, customers who change service locations, customers who relocate, change or renew their service entrance facilities will receive a single service and single meter.

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Or After November 1, 2005

GENERAL AND COMMERCIAL SERVICE – NET METERING

SCHEDULE “C-NM”
(Code 07)

APPLICABILITY

Applicable for service to General and Commercial Customers, as stipulated in the HAGERSTOWN LIGHT DEPARTMENT Schedule “C” (Code “06”) Tariff, ordinarily eligible for General service or Commercial service to a principal business of the Customer, where a part or all of the electrical requirements of the Customer can be supplied from a biomass, micro combined heat and power, solar, or wind electrical generating facility that has a capacity of not more than 2 megawatts, where such source is connected for parallel operation with the service of the Utility, and where such source is located on the Customer’s premises and is intended to offset part or all of the Customer’s electrical requirements.

This tariff provides rates, terms and conditions for service by the Utility. Terms and conditions for net energy transmitted by the Customer to the Utility are included herein for reference only. Prices, terms and conditions and the terms of inter-connection and parallel operation are further detailed in the generation agreement which is a part of service under this tariff. The purpose of this tariff is to facilitate terms of service to Customers with a biomass, micro combined heat and power, solar, or wind electrical generating facility that has a capacity of not more than 2 megawatts.

Applicability of this tariff does not extend to Customers whose biomass, micro combined heat and power, solar, or wind electrical generating facility has a power production source that exceeds 2 MW.

TERRITORY

Within the HAGERSTOWN LIGHT DEPARTMENT service territory.

MONTHLY RATE

Demand Charge

\$4.06817 per kilowatt for all KW over 7.5 KW

Reactive Kilovolt-Ampere Charge

\$0.02862 per reactive kilovolt-ampere of Customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the Customer's kilowatt demand.

Energy Charge

First 700 kilowatt hours used	\$0.08314 per kilowatt hour
Over 700 kilowatt hours used	\$0.05257 per kilowatt hour

ISSUED BY ROBERT E. BRUCHEY, MAYOR, CITY OF HAGERSTOWN

Issued: August 11, 2010

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All Service Rendered on
Or After August 11, 2010

GENERAL AND COMMERCIAL SERVICE – NET METERING

SCHEDULE “C-NM”
(Continued)

MINIMUM CHARGE

\$3.05 per kilowatt based on one-half (½) of the highest kilowatt capacity required in the preceding eleven months, but not less than \$8.13 per month.

PURCHASE POWER ADJUSTMENT

Adjustment applies to all kilowatt hours served under this schedule.

SPECIAL CONDITIONS

1. Generation Agreement: A Generation Agreement with the Customer shall be required for service under this schedule. Net metering is available to Customers who own and operate a project on the Customer's premises. Ownership of a project on Customer premises by a third party is not permitted.
2. Net Energy: Net Energy is E_s minus E_f where E_s is energy supplied by the utility, and E_f is energy generated by the Customer and fed back into the utility's system at such times as Customer generation exceeds Customer requirements. Only if net energy ($E_s - E_f$) is positive shall net energy charges be applied at the rates specified above except that the Minimum Charge will be applied in any case. If the calculation of net energy yields a negative result, all such negative net energy shall be considered net energy transmitted and shall be treated as stated in Special Condition No. 3 below. The components of net energy E_s and E_f shall be determined by the use of a single meter capable of measuring the flow of electricity in two directions, to be provided by the Utility at the same charge a Customer would pay for an ordinary General and Commercial service meter.
3. Net Energy Transmitted: Net energy transmitted occurs when the cumulative value of E_f exceeds the cumulative value of E_s during an entire billing period and is the amount by which the energy generated by the Customer and fed back into the utility's system exceeds the energy supplied by the utility over an entire billing period. If electricity generated by the Customer-Generator exceeds the electricity supplied by the Utility, the Customer-Generator shall be required to pay only Customer charges for that month.
4. Billing and Billing Periods: The billing period to be used under this tariff shall be the customary billing period for ordinary service tariffs. In any billing period where E_s exceeds E_f , the utility will bill the Customer for the net energy consumed per the terms of the tariff. In billing periods where E_f exceeds E_s , the Customer is required to pay only the Minimum Charge that the Customer would pay under a General and Commercial service tariff, whichever would apply. Any remaining accrued generator credit at the expiration of the 12-month accrual period shall revert to the Hagerstown Light Department and may not be recovered by the Customer-Generator.

ISSUED BY ROBERT E. BRUCHEY, MAYOR, CITY OF HAGERSTOWN

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Or After August 11, 2010

LIGHT AND POWER SERVICE
(LOW LOAD FACTOR)

SCHEDULE "PL"
(Code 09)

AVAILABILITY

Available for loads of 50 kilowatts or greater at standard single phase and three phase voltages. The standard voltages available depend upon location, character and size of Customer's load. This information can be furnished at the City's Light Department offices.

MONTHLY RATE

Demand Charge

\$3.4090 per kilowatt

Reactive Kilovolt-Ampere Charge

\$0.2889 per reactive kilovolt-ampere of customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the customer's kilowatt demand.

Energy Charge

First 100,000 kilowatt hours used	\$0.05040 per kilowatt hour
Over 100,000 kilowatt hours used	\$0.04220 per kilowatt hour

MINIMUM CHARGE

\$2.572 per kilowatt based on one-half (1/2) of the highest kilowatt capacity required in the preceding eleven months.

PURCHASE POWER ADJUSTMENT

Adjustment applies to all kilowatt hours served under this schedule.

TERM

One year or longer.

ISSUED BY RICHARD F. TRUMP, MAYOR, CITY OF HAGERSTOWN

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LIGHT AND POWER SERVICE
(LOW LOAD FACTOR)

SCHEDULE "PL"
(Continued)

DETERMINATION OF CAPACITY

Kilowatt Demand

Capacity required is the highest metered demand established over a thirty (30) minute interval per billing period but not less than 50 kilowatts.

Kilowatts will be computed to the nearest one-half (½) kilowatt.

Reactive Kilovolt-Ampere Demand

Capacity required is the highest metered demand established over a thirty (30) minute interval per billing period.

Reactive meters will be installed when the customer's kilowatt demand exceeds 200 kilowatts.

Reactive kilovolt amperes will be computed to the nearest one-half (½) reactive kilovolt ampere.

GENERAL

Service supplied is subject to the rules and regulations of the City covering the supply of electric service, and Rules and Regulations for Meter and Service Installations of the City as filed with the Public Service Commission.

SUPPLY OF MORE THAN ONE VOLTAGE

The City normally supplies and meters service at one voltage.

When additional voltages are required, the City may provide in addition to the primary voltage, a maximum of two transformer banks, where the Customer provides all interconnecting line facilities.

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LIGHT AND POWER SERVICE
(LOW LOAD FACTOR)

SCHEDULE "PL"
(Continued)

STANDBY AND BREAKDOWN SERVICE SUPPLIED UNDER THIS SCHEDULE

The City will supply auxiliary or breakdown service to customers having other sources of energy supply and who desire to purchase from the City electrical service of not more than 1,000 kilowatts capacity.

In consideration of the City maintaining auxiliary or breakdown service, the customer shall contract for a definite capacity in kilowatts registered over a thirty (30) minute period and for a term of not less than one year.

Should additional capacity be desired by the customer during the term of the contract, written application shall be made to the City sixty (60) days prior to the date such additional capacity is required and the term of contract shall be automatically extended one year from the date such additional capacity is made available by the City. When the customer establishes a new contracted capacity, such capacity shall be the basis for billing under this clause for twelve consecutive months, and at the end of this twelve month period the customer shall have the option of increasing or decreasing the contracted capacity.

The minimum monthly charge for auxiliary or breakdown service shall be per kilowatt of contracted capacity.

SPECIAL SERVICE SUPPLIED UNDER THIS SCHEDULE

When the City must install special transformers or other equipment to provide service for welding loads, or other highly fluctuating loads, the City shall have the option of measuring the kilowatts and the reactive kilovolt-amperes required by instantaneous meters and fifty percent (50%) of the values so found shall be used in determining the kilowatts and reactive kilovolt-amperes used for billing.

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LIGHT AND POWER SERVICE
(HIGH LOAD FACTOR)

SCHEDULE "PH"
(Code 10)

AVAILABILITY

Available for loads of 50 kilowatts or greater at standard single phase and three phase voltages. The standard voltages Available depend upon location, character and size of Customer's load. This information can be furnished to the customer at the City's Light Department offices.

MONTHLY RATE

Demand Charge

\$6.26929 per kilowatt

Reactive Kilovolt-Ampere Charge

\$0.031323 per reactive kilovolt-ampere of customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the customer's kilowatt demand.

Energy Charge

First 100,000 kilowatt hours used	\$0.04052 per kilowatt hour
Over 100,000 kilowatt hours used	\$0.03606 per kilowatt hour

MINIMUM CHARGE

\$4.729 per kilowatt based on one-half (1/2) of the highest kilowatt capacity required in the preceding eleven months.

PURCHASE POWER ADJUSTMENT

Adjustment applies to all kilowatt hours served under this schedule.

TERM

One year or longer.

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LIGHT AND POWER SERVICE
(HIGH LOAD FACTOR)

SCHEDULE "PH"
(Continued)

DETERMINATION OF CAPACITY

Kilowatt Demand

Capacity required is the highest metered demand established over a thirty (30) minute interval per billing period but not less than 50 kilowatts.

Kilowatts will be computed to the nearest one-half (½) kilowatt.

Reactive Kilovolt-Ampere Demand

Capacity required is the highest metered demand established over a thirty (30) minute interval per billing period.

Reactive meters will be installed when the customer's kilowatt demand exceeds 200 kilowatts.

Reactive kilovolt amperes will be computed to the nearest one-half (½) reactive kilovolt ampere.

GENERAL

Service supplied is subject to the rules and regulations of the City covering the supply of electric service, and Rules and Regulations for Meter and Service Installations of the City as filed with the Public Service Commission.

SUPPLY OF MORE THAN ONE VOLTAGE

The City normally supplies and meters service at one voltage.

When additional voltages are required, the City may provide in addition to the primary voltage, a maximum of two transformer banks, where the Customer provides all interconnecting line facilities.

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LIGHT AND POWER SERVICE
(HIGH LOAD FACTOR)

SCHEDULE "PH"
(Continued)

STANDBY AND BREAKDOWN SERVICE SUPPLIED UNDER THIS SCHEDULE

The City will supply auxiliary or breakdown service to customers having other sources of energy supply and who desire to purchase from the City electrical service of not more than 1,000 kilowatts capacity.

In consideration of the City maintaining auxiliary or breakdown service, the customer shall contract for a definite capacity in kilowatts registered over a thirty (30) minute period and for a term of not less than one year.

Should additional capacity be desired by the customer during the term of the contract, written application shall be made to the City sixty (60) days prior to the date such additional capacity is required and the term of contract shall be automatically extended one year from the date such additional capacity is made available by the City. When the customer establishes a new contracted capacity, such capacity shall be the basis for billing under this clause for twelve consecutive months, and at the end of this twelve month period the customer shall have the option of increasing or decreasing the contracted capacity.

The minimum monthly charge for auxiliary or breakdown service shall be per kilowatt of contracted capacity.

SPECIAL SERVICE SUPPLIED UNDER THIS SCHEDULE

When the City must install special transformers or other equipment to provide service for welding loads, or other highly fluctuating loads, the City shall have the option of measuring the kilowatts and the reactive kilovolt-amperes required by instantaneous meters and fifty percent (50%) of the values so found shall be used in determining the kilowatts and reactive kilovolt-amperes used for billing.

ISSUED BY RICHARD F. TRUMP, MAYOR, CITY OF HAGERSTOWN

Issued: October 31, 2005

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Or After November 1, 2005

OUTDOOR LIGHTING SERVICE

SCHEDULE "OL"
(Code 11)

AVAILABILITY

Service under this schedule is available to existing customers only.

MONTHLY RATE

For each 7,000 lumen mercury vapor lamp (175 watts) -- \$5.25 per lamp per month. The City will provide lamp, photoelectric relay control equipment, fixture and upsweep arm not over four (4) feet in length, and will mount same on an existing pole carrying secondary circuits.

For each 11,000 lumen mercury vapor lamp (250 watts) -- \$6.96 per lamp per month. The City will provide lamp, photoelectric relay control equipment, fixture and upsweep arm not over four (4) feet in length, and will mount same on an existing pole carrying secondary circuits.

For each 20,000 lumen mercury vapor lamp (400 watts) -- \$10.03 per lamp per month. The City will provide lamp, photoelectric relay control equipment, fixture and upsweep arm not over six (6) feet in length and will mount same on an existing pole carrying secondary circuits.

For each 6,900 lumen fluorescent luminaire (100 watts) -- \$4.30 per lamp per month. NOT AVAILABLE FOR NEW INSTALLATIONS.

For each 12,000 lumen fluorescent luminaire (200 watts) -- \$6.06 per lamp per month. NOT AVAILABLE FOR NEW INSTALLATIONS.

For each 24,000 lumen fluorescent luminaire (400 watts) -- \$9.68 per lamp per month. NOT AVAILABLE FOR NEW INSTALLATIONS.

When facilities, in addition to those specified above, are required to provide outdoor lighting service, the customer will pay in advance the cost of installing all additional facilities; except the City will at the customer's request, install poles and spans of wire, which can be connected to an existing secondary circuit for which the customer will agree to pay the City a monthly rental of \$1.270 for each standard distribution wood pole required and \$0.0067 per foot for each foot of span length of wires required.

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Or After November 1, 2005

OUTDOOR LIGHTING SERVICE

SCHEDULE "OL"
(Continued)

PURCHASE POWER ADJUSTMENT

Adjustment applies to all kilowatts served under this schedule.

TERM

Three years or longer.

GENERAL

Service supplied is subject to the rules and regulations of the City covering the supply of electric service, and Rules and Regulations of Meter and Service Installations of the City, as filed with the Public Service Commission.

All City owned facilities necessary for service under this schedule shall be maintained by the City and all such service and maintenance will be performed only during the regular scheduled working hours of the City. The City shall be allowed two working days after notification by the customer to replace all burned out lamps.

All lamps are lighted from dusk to dawn every night, or for approximately 4,000 hours per annum.

Customer shall obtain written approval from the public authorities for lights to be located on public thorough fares.

Customer shall select the location of all poles installed on the customer's property under the provision of this rate schedule and poles will be moved after installation, on payment by the customer of the cost of moving. All pole locations shall conform to all safety standards, state and municipal regulations. Customers shall be responsible for all damages to, or loss of, the City's property located on the customer's premises unless caused by causes determined to be an act of God.

ISSUED BY RICHARD F. TRUMP, MAYOR, CITY OF HAGERSTOWN

Issued: October 31, 2005

To Become Effective on
All Service Rendered on
Or After November 1, 2005

TEMPORARY SERVICE

SCHEDULE "TP"
(Code 13)

AVAILABILITY

Available to customers requiring service for construction purposes, or those whose duration of service appears uncertain, will be served under terms and conditions applying to service supplied for temporary periods only.

MONTHLY RATE

Demand Charge

Demand Charge will be based on the applicable Rate Schedule.

Energy Charge

Energy Charge will be based on the applicable Rate Schedule.

CONNECTION CHARGE

A flat fee of \$65.00 will be charged for providing and connecting single phase, 120/240 volt temporary service, when providing this type of service can be accomplished by the installation of the service only. When temporary service requires more than the installation of the service, the City will supply the necessary facilities provided the Customer bears the expense of the installation and the removal of the facilities that are necessary.

MINIMUM CHARGE

Monthly minimum bill will be based on the applicable Rate Schedule.

PURCHASE POWER ADJUSTMENT

Adjustment applies to all kilowatt hours served under this schedule.

TERM

Monthly

GENERAL

Service will be supplied in accordance with the Rules and Regulations of the City covering the supply of electric service and the Rules and Regulations for Meter and Service Installations as filed with the Public Service Commission.

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STREET AND HIGHWAY LIGHTING SERVICE

SCHEDULE "SL"
(Code 15)

AVAILABILITY

Available only for the lighting of public streets, public alleys, public highways and other public outdoor areas located within the service territory, where service is supplied from the existing distribution system and where the City owns and maintains all equipment. Service will be supplied from dusk to dawn each night.

Existing fixtures will not be replaced at the end of their useful life if replacements cannot be secured through normal supply channels. The City will be the sole judge as to the end of the useful life.

MONTHLY RATE

Energy Charge

All kilowatt hours used \$.06842 per kilowatt hour

For the purpose of this schedule, the monthly kilowatt hour consumption will be determined by multiplying the kilowatt rating of the fixture by 350 hours.

PURCHASE POWER ADJUSTMENT

Adjustment applies to all kilowatt hours served under this schedule.

GENERAL

The City will supply service for underground installations, provided the customer agrees to excavate, fill and resurface street or replace curbing necessary for the installation and maintenance of the underground cable.

When metal poles are used for street lighting the Customer will supply all labor and material for the installation of the concrete base according to the City's specifications. Special equipment required for lighting bridges and subways shall be installed and maintained by the Customer, except lamp bulbs, which shall be furnished and renewed by the City. No work shall be done on Customer's equipment connected to the City's distribution system without the City's approval.

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FUEL AND PURCHASE POWER ADJUSTMENT

Applicable to Schedules "R", "R-NM", "C", "PL", "PH", "OL", and "SL"

ADJUSTMENT FOR CHANGES IN THE COST OF FUEL AND PURCHASE POWER

The rates per month shall be increased or decreased by one-tenth mill per kilowatt hours for each one-tenth mill or major fraction thereof by which the City's average fuel cost of generated power during the second preceding month exceeds or is less than \$.04443 per kilowatt hour and increased or decreased by one-tenth mill or major fraction thereof by which its average cost of purchased power during the second preceding month exceeds or is less than \$.04443 per kilowatt hour, proportioned between the two parts based on respective kilowatt hours involved so as to arrive at a single adjustment to be applied to customer bills on a per kilowatt hour sold basis. Annual bills, if rendered, will have the adjustment averaged for the year. If the charges paid by the City for wholesale power are increased or decreased due to a rate increase or decrease by the City's wholesale power supplier, the City will recalculate the charges for electric service and make an adjustment to increase or decrease the fuel and purchased power adjustment starting with the next month's bill to customers to reflect the wholesale change.

If the charges paid by the City for wholesale power are retroactively reduced, the City will recalculate the charges for electric service and adjust the next month's bill to customers to reflect the excess collected or to seek the approval of the Commission for any other method of refund. An actual cost adjustment* shall be charged for over or under recovery as calculated per the tariff.

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ACTUAL COST ADJUSTMENT

An actual cost adjustment (ACA) to recover fuel and purchase power cost under or over collections, shall be computed by taking the actual cost of power as recorded on the books of the City during the determination period, and subtracting there from an amount equal to (1) the base cost (\$.04443) of electricity per Kwh multiplied by the actual Kwh sales recorded on the books of the City during the determination period and (2) subtracting adjustment revenues and (3) adding or subtracting any over or under collections not refunded/recovered for the previous year. The derived amount shall be divided by the actual KWH sold during the determination period. The resulting unit rate shall be reflected for a twelve (12) month period commencing with the February fuel and purchased power cost adjustment. The determination period to be used in the computation of the ACA shall be the twelve (12) months ended December 31 of each year.

ISSUED BY RICHARD F. TRUMP, MAYOR, CITY OF HAGERSTOWN

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FRANCHISE TAX SURCHARGE

APPLICABLE TO ALL SCHEDULES AND SPECIAL CONTRACTS

Effective with all bills read on and after July 1, 2000, there shall be a franchise tax surcharge at \$0.00062 per kilowatt-hour which shall be billed under all Rate Schedules and contracts. All bills rendered shall include an amount equal to the Franchise Tax Surcharge times the kilowatt-hours used in the billing period. The resulting charge is in addition to any minimum charge set out in the Rate Schedule and is added to the Customer's bill before any surcharge is levied against the Customer's total bill.

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ELECTRIC UNIVERSAL SERVICE PROGRAM SURCHARGE

Effective for bills rendered on and after January 1, 2002, there shall be a Universal Service Program Surcharge per Customer at rates set forth below to fund the Maryland statewide Universal Service Program. These rates shall be applied each month and included as a separate line item on the Customer's bill. The following rates are effective February 1, 2014.

Residential - Rate Schedule R

Monthly Charge \$0.36

Commercial & Industrial - Rate Schedules C, PL, PH, and SL

Tier	Total Annual Revenue Basis	Monthly Charge
1	UNDER \$250	\$0.36
2	\$250 - \$4,999	\$2.66
3	\$5,000 - \$9,999	\$8.85
4	\$10,000 - \$24,999	\$17.71
5	\$25,000 - \$49,999	\$35.41
6	\$50,000 - \$99,999	\$53.12
7	\$100,000 - \$199,999	\$70.83
8	\$200,000 - \$299,999	\$132.80
9	\$300,000 - \$399,999	\$177.07
10	\$400,000 - \$499,999	\$265.59
11	\$500,000 - \$699,999	\$398.40
12	\$700,000 - \$899,999	\$531.20
13	\$900,000 - \$999,999	\$796.79
14	\$1,000,000 - \$1,999,999	\$1,062.38
15	\$2,000,000 - \$2,999,999	\$1,416.51
16	\$3,000,000 - \$3,999,999	\$1,770.65
17	\$4,000,000 - \$4,999,999	\$2,124.78
18	\$5,000,000 - \$5,999,999	\$2,478.91
19	\$6,000,000 - \$6,999,999	\$2,833.03
20	\$7,000,000 - \$7,999,999	\$3,098.63
21	\$8,000,000 - \$8,999,999	\$3,364.23
22	\$9,000,000 - \$9,999,999	\$3,541.29
23	\$10,000,000 - \$12,500,000	\$3,718.36
24	OVER \$12,500,000	\$3,983.95

ISSUED BY DAVID S. GYSBERTS, MAYOR, CITY OF HAGERSTOWN

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MARYLAND ENVIRONMENTAL SURCHARGE

The charges to Customers served in Maryland, shall include, in addition to the charges specified in this tariff, an environmental surcharge, imposed by the State of Maryland on all kilowatt hours distributed in Maryland. The amount of the surcharge shall be shown as a separate item on bills rendered to Customers served in Maryland, except wholesale customers.

Adjustments in bills will be made by adding to each bill, as determined by application of the appropriate rate schedule, a tax surcharge. The charge to be added will be determined by the Maryland Public Service Commission as of June 30, each year to be applied the following year.

STATEMENT OF ENVIRONMENTAL SURCHARGE RATES
APPLICABLE TO BILLS FOR ELECTRIC SERVICE SUPPLIED
WITHIN STATE OF MARYLAND UNDER
PROVISIONS OF NATURAL RESOURCES SECTION 3-302
ENVIRONMENTAL TRUST FUND

<u>Effective Date</u>	<u>Location</u>	<u>Surcharge Rate</u>
July 1, 2016	State of Maryland	\$0.000150/kWh not to exceed \$1,000 per month

This surcharge is to be rounded upward for any fraction of a penny and includes application to R, R-NM, C, C-CM, PL, PH, SL. This surcharge is not subject to Maryland Sales Tax. This surcharge shall be set out separately on the customer's bill the same as the other above mentioned tax and is not subject to late payment charge and is not considered revenue.

ISSUED BY DAVID S. GYSBERTS, MAYOR, CITY OF HAGERSTOWN

Issued: July 1, 2016

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